TABLE 2A. General Statistics by Geographic Areas and Type of Operation: 1963 and 1958-Continued

| Industry, geographic | | | | | | | 1000 | | | | | | 10 | -0 |
|--|-----------------------------|--|---------------------------------------|---------------------------------|-----------------------|-----------------------------------|-------------------------|--------------------------------|--------------------------------------|-------------------------------------|-----------------------------|----------------------------|------------------------|---|
| area and type of operation | | | | | | 1963 Productio <mark>n,</mark> | | | | | | | 19 | 36 |
| , | Establis | l <mark>is</mark> hments All employees | | development, and exploration | | | Selected expenses | | | | | | | |
| | | With 20 | | | | | | | Supplies purchased | |] | | | |
| | Total | employ - | Total | Payroll | Total | | Wages | | luel and electric | Purchase d | Value of chipment | | | |
| | | more | | | | Man | | Value added in | energy, and | machiner v | and | Capital expenditur | All employee | Value added in |
| | (numbe | (numbe r) | (numbe | (\$1 <mark>,</mark> 000) | (numbe | hours (1,000) | (\$1,000) | mining (\$1,000) | contract work | installed (\$1,000) | receipts (\$1,000) | es (\$1,000) | s (number) | mining (\$1,000) |
| 1311 CRUDE PETROLEUM | 127 | 2 | 250 | 1,321 | 128 | 266 | 629 | (\$1,000) (⁵) | (\$1.000) 3,756 | 442 | 64,798 | 1,822 | 99 | (\$1,000) (\$) |
| NATURAL GAS Continued | 62 | 3 | 428 | 2,903 | 281 | 587 | 1,815 | 54.999 | 15.605 | 4,606 | 64.798 61.448 | 10,502 | 558 | 22,352 |
| Division, State, and Type of Operation | 52 33 | 3 3 | 403 367 | 2.688 2,439 | 268 | 555 478 77 | 1.704 1,477 | 55.234 53.174 2,060 | 15.320 14.179 1,141 | 4.487 4,165 | 3,350 57.848 | 10.243 10,070 | 529 478 | 22.941 21.249 |
| West North Central | 19 | 4 2 2 | 36 | 249 | 235 33 292 | 77 593 | 227 1.802 | 50.017 | 1,141 13.299 | 322 | 57.848 53,092 4,756 | 173 7 .2 58 | 51 569 | 1,692 |
| Continued North Dakota | 121 97 58 | | 391 356 298 | 2,533 2.345 2.054 | l 261 | 531 466 | 1.644 1,493 | 51.246 46.264 | 11.647 | 1.790 1.673 1.530 | 43,047 | 6.718 5.549 | 543 481 | 48.869 49.776 42.077 7,699 |
| North. Dakota Producing operations, | 39 | 2 | 298 58 | 2,054 291 1, 340 | 221 40 | 65 | 151 | 4,982 | 10,847 | 1,530 143 | 403,579 | 1,169 4,560 | 62 | |
| | 85 | 86 85 | 204 | 40.191 39.931 | 158 | 307 | 1,047 | 37,063 350,739 | 9,388 | 1,156 | 403.579 353.923 | 60.805 60.150 | 321 | 28,569 |
| With drilling Without drilling | 1,0 <mark>4</mark> 7 969 | 85 78 7 | 7,394 7.311 6.104 | 36.440 3.491 | 5,696 5.653 | 11,509 11.434 | 28,830 28.707 | 351 450 | 95,265 94.078 | 18,380 18.201 | 49.656 | 56.071 4.079 | 9,370 9.329 | 312,87 |
| Nebraska Producing operations, | 485 | 24 20 4 | 6.104 1.207 2.762 | 11 652 | 4,698 955 | 9.682 1.752 | 25.141 3.566 | 307.557 43.893 93.047 | 94.078 85,284 8.794 | 18.201 17.153 1.048 | 111.626 78.205 33,421 | 16.871 14.917 | 8.068 1.261 | 313,63 |
| total | 750 333 417 | 56 | 1,860 | 8.498 3,154 25,792 | 2.366 1,622 | 4.641 3.308 | 9.766 7,243 2,523 | 65,028 28,019 | 30.534 23.674 | 4.916 4,420 496 | 260,968 | 1,954 39,946 | 3.448 2.437 | 281,30 |
| With drilling Without drilling | 142 | 2 1 | 902 4,067 | 1,150 | 744 3,008 | 1,333 6,222 | 17,389 | 227,618 | 6,860 60,640 | 12,656 | 14,750 | 1,208 | 1,011 (<u>M</u> A) | 32.329 75.241 |
| Oil wells only | . 9 78 | 1 | 177 83 | 260 1,229 | 68 43 | 152 75 | 509 123 | 14,911 | 970 1,187 | 77 179 | 818 818 | 655 1,031 | (NA) (NA) | 75.241 54.404 20,837 |
| Producing operations only, | 23 10 | 20 20 16 | 201 168 | 891 779 | 8 | 20 | 44 | (<u>•</u>) 162 | 1.583 1.107 | 104 77 | 515 61.472 61.472 | 716 693 | 461 458 | (NA) (NA) |
| With drilling | 5 878 | 4 | 163 3,438 | 15.150 14.447 | 2.598 | 5,098 | 19 10.354 | 350 99 | 1,048 | 61 | 47.587 13.885 | 27.138 24.721 23.026 | 430 3.975 | (NA) |
| Without drilling | 741 156 | 1 11 10 | 3.229 2,312 | 14.447 11,924 2.523 | 2.501 1,724 777 | 4.900 3.417 1,483 | 10.020 8.031 | 52.060 53.293 | 31.948 28.559 26.356 | 4,602 4,341 3,672 | 5,204 932 | 1,695 | 3.847 2.409 | 90 192 |
| With drilling Without drilling Oil and gas wells | 585 246 | 1 | 917 381 | 1,342 731 611 | I 298 | 520 | 1,989 745 | 40.585 12,708 | 2.203 2.928 2,159 | 669 | 4.272 22.798 | 1,644 1,528 | 1,438 463 | 13 40.498 |
| l (with | 23 223 166 | 8 5 3 | 125 256 1.725 1,459 | 8.375 7,525 | 87 211 | 142 378 | 273 472 | 3,546 -11 | 769 | 374 312 62 | 19,784 3.014 | 116 6.662 6,130 | 130 333 | 41.803 32.148 9.655 |
| Gas wells only (with drilling) | 55 111 | 20 | 1.725 1,459 | 850 | 1.398 | 2.880 2,463 | 6.417 5,826 591 | 3,557 18,354 | 9,347 8 <mark>,8</mark> 59 488 | 1.759 1,270 | 33.470 26.871 | 532 16.415 | 1.803 1,349 | 3.049 1.752 |
| No <mark>n</mark> producing | 329 78 251 | 20 8 | 266 1,123 | 4.730 3.668 1,062 | 206 805 | 417 1,500 812 | 2.858 | 15,785 2,56 <mark>91</mark> | I 16.284 | 489 2.208 | 6,599 58,855 | 15.368 1,047 | 454 1,581 | 1.297 |
| operations Missouri and South | 251 137 | 8 5 3 | 728 395 | 703 | 445 360 | 688 | 1,932 926 334 | 31.393 24.811 | 15,338 946 | 2,090 118 | 58,855 | 2,417 | 930 651 | 18.393 4.191 |
| With drilling | 858 | 42 42 | 209 3,238 | 13,525 13.064 | 97 2,564 | 198 5,033 | 10,171 | 6,582 (<u>•</u>) | 3,389 30,260 | 261 | 32.209 26.871 5,338 | 26,135 23,970 | 128 3,789 | 16.170 12.003 |
| South Atlantic total | 726 321 78 | 42 42 35 7 | 3,061 | 4 658 3,668 990 | 2,479 793 | 4.1 | 9,905 2.798 | 50,212 51,183 | 27,385 15.842 | 4,518 | 2,617 | 15.901 15,368 | 3,767 1,540 | 4,167 |
| , Producing operations, total. With drilling | | 20 13 7 | 1,110 728 382 | 1,625 | 445 348 | 017 | 1,932 866 | 30.094 24.811 | 15,338 504 | 4,257 2.174 | 2,617 281.517 | 1,003 | 903 | 39,382 |
| Without drilling | 20 | 7 | 200 | 1,383 26.514 | 34 | 665 | 183 115 | 5,283 | 1,688 | 2,090 84 | 281,517 23 5 ,91 | 751 | 186 | 39,474 14.767 |
| Oil wells only | 15 693 | | 168 4 <u>,5</u> 92 | 26.165 22.673 | 22 3.133 | 44 | 15,621 | 1,848 2,110 | 1,174 83.267 | 84 84 | 3 45 604 | 51,181 49,479 | 5,393 | 10.660 4,107 |
| Without drilling | 602 312 | | 4.501 3.645 | 3 4 9 2 | 3.092 2,459 633 | 6,095 6 <u>.0</u> 19 | l 13.1661 | 237.310 239.785 | 79.202 70.963 | 12.121 | 103/53 62.106 | 46.775 2.704 17.748 | 5.313 4,437 | ⁶ 1,116 |
| With drilling Without drilling | 290 461 228 | | 4.501 3,645 856 1,732 975 | 7.820 4.681 3,139 | 1,355 806 | 4.816 1.203 2.641 1.592 | 2.272 5.710 3.708 | 200.731 39.054 82.289 | 8.239 | 10.994 | 41,347 | 17.748 15.638 2,110 | 876 2.581 1.825 | ⁶ 2,329 170,708 172,02 |
| With drilling | 233 l e. | | 757 | | 549 | 1.592 1,049 | 2,002 | 82.289 45.832 36,457 | 6,225 | 5.323 4,54 <mark>8</mark> 775 | | 2,110 | 1.825 756 | 8 140,04 |
| Without drilling Nonproducing | | | | | | , 10 | | 50,45/ | | 775 | | | | 8 31.980 |
| operations | | | | | | | | | | | | | | 66.528 39.691 |
| Gas wells only | j | | | | | | | | | | | | | 26,837 |
| With drilling |] | | | | | | | | | | | | | |
| Without drilling Maryland, Virginia, and Florida | | | | | | | | | | | | | | |
| Producing operations | | | | | | | | | | | | | | |
| 3 1 | | | | | | | | | | | | | | |
| Producing operations, total. | | | | | | | | | | | | | | |
| Without drilling | 1 | | | | | | | | | | | | | |
| Oil wells only | j | | | | | | | | | | | | | |
| Oil wells only | ļ i | | | | | | | | | | | | | |

Without drilling
See footnotes at end of